Instructions

Production Tab

- 1. Enter all cases
- 2. For each case enter operator name
- 3. For each case enter the average oil and natural gas production for the last 12 months. (Start with the last month for which you have received OGORs from ONRR.) (Instructions on how this can be done in AFMSS will be forwarded when available.)
- 4. Enter the number of missing OGORs for each case for the time period used in #3. (Instructions on how this can be done in AFMSS will be forwarded when available.)
- 5. For each case enter the number of minor and major INCs issued for the last 2 years for that case. (Instructions on how this can be done in AFMSS will be forwarded when available.)
- 6. For each case enter the date of the last inspection. (Instructions on how this can be done in AFMSS will be forwarded when available.)
- 7. When the Field Office receives the risk factors from ONRR enter for each case the risk factors for "OGOR Reporting error rating", "Property Percent Change in Volume Rating", and "MMS Audit Findings Rating" in the appropriate column. If these risk factors are not received leave blank.
- 8. The overall risk factor will be automatically calculated once the above data has been entered.

Accountability Tab

- 1. Enter all cases
- 2. For each case enter operator name
- 3. For each case enter the average oil and natural gas production for the last 12 months. (Start with the last month for which you have received OGORs from ONRR.) (Instructions on how this can be done in AFMSS will be
- 4. Enter the number of missing OGORs for each case for the time period used in #3. (Instructions on how this can be done in AFMSS will be forwarded when available.)
- 5. For each case enter the amount of oil and natural gas that has been under reported for the last 5 years and found by BLM.
- 6. For each case enter the date of the last accountability review.
- 7. Based upon OGORs enter the average for the last 12 months of the percent of oil and natural gas which has been used on lease for beneficial use.
- 8. Place and x in the column "Beneficial Use denied" for each case where beneficial use has been denied.
- 9. When the Field Office receives the risk factors from ONRR enter for each case the risk factors for "OGOR Reporting error rating" and "Production Variance Rating" in the appropriate column. If these risk factors are not received leave blank.
- 10. The overall risk factor will be automatically calculated once the above data has been entered.

Well Status Tab

- 1. Enter all wells that are shut-in or temporarily abandoned.
- 2. For each well enter operator name.
- 3. For each well enter the status of the well that is in AFMSS.
- 4. For each well enter the status of the well from the latest OGOR report (ONRR Status) that is available.
- 5. For each well enter the the last date the well was inspected.
- 6. For each well enter the date that the well went into the present status in AFMSS.
- 7. For each well enter the total number of idle wells that the operator of the well has in your Field Office.

Production Table																			
				Data										Risk Rating					
Case	Operator	Field Office	Avg Production (monthly)		Missing OGORs (Last			Date Last	Production Rating			Missing OGOR	Co	Compliance Rating		OGOR Reporting	Property Percent Change in	MMS Audit Findings	Over all Rating
			Oil (Bbls)	Gas (MCF)	12 months)	# Minor INCs	# Major INCs		Oil	Gas	Overall	Rating	Minor	Major Overall	Rating	error rating	Volume Rating	Rating	
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Production Accountability Case Operator		Field Office	Avg Production	Avg Production	Missing OGORs (Last				Beneficial Use Denied	Production Rating			Missing OGOR	Recovery Rating		Beneficial Use Approval	Last Review	OGOR Reporting		Over all Rating
			(monthly) Oil	(monthly) Gas	12 months)	Oil	Gas	 Beneficial		Oil	Gas C	Overall	Rating	Oil	Gas Overall	Rating	Rating	error rating	Rating	
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Well Status Ta	ble													
Well Number	Case	Operator	Field Office	Status AFMSS	Status ONRR	Last Inspection Date	Status Date	Length of Time Inactive	Number of Inactive Wells (Operator)		Time Inactive Rating	Well Status Compliance	Number of Wells Inactive (Operator)	Over all Rating
						Date			(Operator)	Rating		Rating	Rating	
								40,816		10		1	1	
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								40,816		10		1	1	
								40,816		10		1	1	
					1			40,816		10		1	1	7.3
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								40,816		10			1	
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